

# Petroleum Coke

## Table of Contents

A Report by **NexantThinking™**

Process Evaluation/Research Planning (PERP) Program

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<b>Section</b>	<b>Page</b>
1 Executive Summary .....	1
1.1 INTRODUCTION.....	1
1.2 PETCOKE QUALITY.....	2
1.3 PROCESS ECONOMICS.....	3
1.3.1 Hydrotreating Atmospheric Residue .....	3
1.3.2 Use of Fuel Grade Coke for Power Generation .....	4
1.4 MARKET ANALYSIS.....	6
2 Introduction.....	8
2.1 BACKGROUND.....	8
2.2 FEEDSTOCK EFFECTS.....	8
2.2.1 Crude Oil Chemistry.....	8
2.2.2 Contaminants .....	10
3 Petcoke Properties and End Uses .....	15
3.1 BACKGROUND.....	15
3.2 FUEL GRADE COKE .....	16
3.2.1 Physical Properties.....	17
3.2.2 Chemical Properties .....	19
3.2.3 End Uses.....	20
3.2.4 Power Generation .....	23
3.2.5 Chemicals from Syngas .....	30
3.2.6 Notable Petcoke Gasification Projects .....	33
3.3 ANODE GRADE PETCOKE .....	34
3.3.1 Introduction.....	34
3.3.2 Chemical Properties .....	34
3.3.3 Coke Calcination .....	36

3.3.4	Physical Properties.....	40
3.3.5	End Uses.....	40
3.4	NEEDLE GRADE PETCOKE.....	45
3.4.1	Chemical Properties.....	45
3.4.2	Physical Properties.....	46
3.4.3	End Uses.....	48
4	Petcoke Production Technologies.....	50
4.1	INTRODUCTION.....	50
4.2	ROLE OF THE DELAYED COKER IN THE MODERN REFINERY.....	50
4.2.1	Typical Coking Refinery Flow Scheme.....	50
4.2.2	Refinery Complexity.....	50
4.2.3	Impact of a Coker.....	51
4.3	FEEDSTOCK CONSIDERATIONS.....	54
4.3.1	Feedstock Pre-treatment.....	54
4.4	DELAYED COKING.....	62
4.4.1	Licensors.....	62
4.4.2	Delayed Coking.....	62
4.4.3	Flexicoking.....	64
5	Safety and Storage.....	67
5.1	INTRODUCTION.....	67
5.2	SAFETY.....	67
5.2.1	Toxicity.....	67
5.3	STORAGE.....	68
5.3.1	Fugitive Dust.....	68
5.3.2	Pile Maintenance.....	68
5.3.3	Wetting of the Pile.....	69
5.3.4	Anti-Dust Chemical Agent Treatment.....	69
5.3.5	Enclosures and Wind Screens.....	69
5.3.6	Handling.....	69
6	Process Economics.....	71
6.1	INTRODUCTION.....	71
6.2	COSTING BASIS.....	71
6.2.1	Capital Investment Basis.....	71
6.2.2	Pricing Basis.....	72
6.2.3	Cost of Production Basis.....	72

6.3	ANODE GRADE CALCINED PETROLEUM COKE PRODUCTION .....	74
6.3.1	Analysis .....	78
6.4	RESIDUE HYDROPROCESSING .....	79
6.4.1	Production of Hydrogen .....	79
6.4.2	Atmospheric Residue Hydroprocessing .....	84
6.5	POWER GENERATION .....	89
6.5.1	IGCC.....	90
6.5.2	Circulating Fluidized Bed Combustion .....	95
6.6	PETCOKE TO METHANOL .....	102
6.6.1	Petcoke Gasification.....	102
7	Market Analysis .....	111
7.1	PETCOKE INDUSTRY .....	111
7.2	GLOBAL SUPPLY AND DEMAND .....	111
7.3	NORTH AMERICA .....	113
7.3.1	Supply .....	113
7.3.2	Demand.....	114
7.3.3	Net Trade .....	114
7.4	SOUTH AMERICA .....	116
7.4.1	Supply .....	116
7.4.2	Demand.....	116
7.4.3	Net Trade .....	116
7.5	EUROPE .....	117
7.5.1	Supply .....	117
7.5.2	Demand.....	118
7.5.3	Net Trade .....	118
7.6	MIDDLE EAST .....	119
7.6.1	Supply .....	119
7.6.2	Demand.....	120
7.6.3	Net Trade .....	120
7.7	ASIA PACIFIC .....	121
7.7.1	Supply .....	121
7.7.2	Demand.....	122
7.7.3	Net Trade .....	122
8	References .....	124

<b>Appendix</b>	<b>Page</b>
A Definitions of Capital Cost Terms Used in Process Economics.....	A-1
B Definitions of Operating Cost Terms Used in Process Economics .....	B-1
C PERP Program Title Index (2007 - 2016) .....	C-1

<b>Figure</b>	<b>Page</b>
1.1 Global Petcoke Production .....	1
1.2 Petcoke Production and Uses .....	1
1.3 Crude Oil Quality and Representative Coke Yield .....	2
1.4 Hydrotreating Investment Sensitivity Analysis .....	3
1.5 IGCC - Sensitivity Electricity Price .....	4
1.6 CFB - Sensitivity to Electricity Price .....	5
1.7 ROCE versus Petcoke Price .....	6
1.8 Global Petroleum Coke Use.....	7
1.9 Global Calcined Petroleum Coke Use.....	7
2.1 Petcoke Production and Uses .....	8
2.2 Basic Chemical Properties of Crude Oil .....	10
2.3 Typical Sulfur and Nitrogen Compounds .....	10
2.4 Crude Oil Contaminant Profiles.....	11
2.5 Crude Oil Contaminant Profiles.....	11
2.6 Nickel and Vanadium Porphyrin Structures .....	12
2.7 Nickel and Vanadium Content of Crude Oil and Vacuum Residue.....	13
2.8 Typical Asphaltene Structure .....	13
2.9 Asphaltenes in Crude Oil.....	14
3.1 Petroleum Coke Prices.....	16
3.2 Variation in Crude Oil Sulfur Content .....	16
3.3 Crude Oil Quality and Representative Coke Yield .....	17
3.4 Proposed Mechanism of Shot Coke Formation .....	18
3.5 Shot Coke.....	18
3.6 Cement Manufacturing .....	22
3.7 Pulverized Coal Combustion .....	24
3.8 Fluidized Bed Combustion .....	26
3.9 Foster Wheeler PetroPower .....	27
3.10 Gasification Reactor Technology .....	32
3.11 Reliance Gasification Project .....	34
3.12 Anode Reactivity as a Function of Anode Sulfur Content .....	36
3.13 Schematic for Anode Formation.....	36
3.14 Rotary Kiln Calciner.....	38
3.15 Rotary Hearth Calciner.....	39
3.16 Sponge Coke.....	40

3.17 Chloride Process for Titanium Dioxide Production.....	41
3.18 Typical Hall Heroult Cell .....	42
3.19 Anode Production .....	43
3.20 Photograph of a Pre-baked Electrode .....	44
3.21 Photograph of a Used Pre-Baked Electrode .....	44
3.22 Aluminum Electrolyzing Cell with Soderberg Anode .....	45
3.23 Needle Coke.....	46
3.24 Progression of Electrode Quality.....	47
3.25 Thermal Stress Resistance of Various Cokes.....	48
3.26 Electric Arc Furnace .....	49
4.1 Refinery Competitiveness .....	51
4.2 Impact of Delayed Coking Refinery Competitiveness .....	52
4.3 Typical Refinery Flow Scheme.....	53
4.4 Crude API and Vacuum Residue Content.....	54
4.5 Ebullating Bed Hydroconversion .....	57
4.6 Coker Yields .....	60
4.7 Atmospheric Residue Desulfurization .....	61
4.8 Delayed Coking .....	63
4.9 Flexicoking Process Flow .....	66
6.1 Calcination Plant Schematic.....	74
6.2 Cash Cost Estimates – CPC Production.....	78
6.3 Steam Methane Reformer Schematic .....	79
6.4 Cash Cost of Hydrogen Production.....	83
6.5 Hydrogen Cost of Production Sensitivity to Natural Gas Pricing .....	83
6.6 Residue Desulfurization .....	84
6.7 Cash Cost Comparison- Residue Desulfurization.....	88
6.8 Raw Material Cost Breakdown .....	88
6.9 Hydrotreating Investment Sensitivity Analysis .....	89
6.10 Refinery Integrated IGCC.....	90
6.11 Cash Cost of Electricity Production and Sales.....	95
6.12 IGCC - Sensitivity Analysis.....	95
6.13 Refinery Integrated CFB Schematic.....	96
6.14 Cash Cost of Electricity Production and Sales.....	100
6.15 Sensitivity to Electricity Price.....	101
6.16 Sensitivity to Petcoke Price .....	101

6.17	Schematic for Petcoke to Methanol Plant .....	102
6.18	Cash Cost Breakdown - Syngas Production .....	109
6.19	Cash Cost Breakdown – Methanol Production .....	109
6.20	ROCE versus Petcoke Price .....	110
7.1	Global Petroleum Coke Use.....	112
7.2	Global Calcined Petroleum Coke Use.....	112
7.3	Average U.S. Crude Oil Quality.....	113
7.4	U.S. Petroleum Coke Producers .....	114
7.5	North America Fuel Grade Petcoke Supply/Demand and Net Trade .....	115
7.6	North America Anode Grade Petcoke Supply/Demand and Net Trade .....	115
7.7	South America Fuel Grade Petcoke Supply/Demand and Net Trade.....	117
7.8	South America Anode Grade Petcoke Supply/Demand and Net Trade .....	117
7.9	European Petcoke Producers .....	118
7.10	European Fuel Grade Petcoke Supply/Demand and Net Trade .....	118
7.11	European Anode Grade Petcoke Supply/Demand and Net Trade .....	119
7.12	Middle East Petcoke Producers .....	120
7.13	Middle East Fuel Grade Petcoke Supply/Demand and Net Trade .....	121
7.14	Middle East Anode Grade Petcoke Supply/Demand and Net Trade .....	121
7.15	Asian Petcoke Supply .....	122
7.16	Asia Pacific Fuel Grade Petcoke Supply/Demand and Net Trade.....	123
7.17	Asia Pacific Anode Grade Petcoke Supply/Demand and Net Trade .....	123

<b>Table</b>	<b>Page</b>
1.1 Petcoke Classifications .....	2
2.1 Typical Feedstocks for Petcoke Production .....	9
2.2 Typical Asphaltene Properties.....	14
3.1 Petcoke Classifications .....	15
3.2 Chemical Properties of Fuel Grade Petcoke.....	19
3.3 Combustion Properties of Coal and Petcoke .....	20
3.4 Characteristics of Petcoke versus Coal .....	21
3.5 Advantages and Disadvantages of Petcoke Use in Cement Production .....	21
3.6 Circulating Fluidized Bed Combustion Licensors.....	27
3.7 Gasification Technology Licensors .....	28
3.8 Major Petcoke Based Gasification Plants .....	33
3.9 Grades of Petcoke.....	35
3.10 Precise Specification Limits for Anode Grade Coke .....	35
3.11 Binder Properties.....	43
3.12 Typical Needle Coke Properties.....	45
3.13 Typical Needle Coke Feedstock Properties .....	46
3.14 Modern Electrode Properties.....	47
4.1 Product Yields .....	56
4.2 Product Properties.....	56
4.3 Ebullating Bed Licensors.....	56
4.4 ARDS Licensor Information.....	58
4.5 ARDS Operating Conditions.....	59
4.6 ARDS Product Yields .....	59
4.7 ARDS Product Properties.....	59
4.8 Delayed Coker Licensor Information.....	62
4.9 Feedstock Properties .....	64
4.10 Coker Liquid Products .....	64
4.11 Differences between Flexicoking and Delayed Coking.....	65
6.1 Economic Cases of Petcoke Applications .....	71
6.2 Prices of Raw Materials, Products, Utilities and Wages .....	73
6.3 Calcination Plant Details .....	74
6.4 Cost of Production Estimate for: Production of Calcined Petcoke Process: Rotary Kiln Calciner.....	75



6.5	Cost of Production Estimate for: Production of Calcined Petcoke Process: Rotary Kiln Calciner.....	76
6.6	Cost of Production Estimate for: Production of Calcined Petcoke .....	77
6.7	Steam Methane Reformer Plant Details.....	79
6.8	Cost of Production Estimate for: Production of High Purity Hydrogen Process: Steam - Methane Reforming .....	80
6.9	Cost of Production Estimate for: Production of High Purity Hydrogen Process: Steam - Methane Reforming .....	81
6.10	Cost of Production Estimate for: Production of High Purity Hydrogen Process: Steam Methane Reforming .....	82
6.11	Residue Desulfurization Plant Details .....	84
6.12	Cost of Production Estimate for: Desulfurized Atmospheric Residue Process: Atmospheric Residue Hydrotreating (ARDS) .....	85
6.13	Cost of Production Estimate for: Desulfurized Atmospheric Residue Process: Atmospheric Residue Hydrotreating (ARDS) .....	86
6.14	Cost of Production Estimate for: Desulfurized Atmospheric Residue Process: Atmospheric Residue Hydrotreating (ARDS) .....	87
6.15	Refinery Integrated IGCC Plant Details .....	91
6.16	Cost of Production Estimate for: Power from Petcoke Gasification Process: IGCC .....	92
6.17	Cost of Production Estimate for: Power from Petcoke Gasification Process: IGCC .....	93
6.18	Cost of Production Estimate for: Power from Petcoke Gasification Process: IGCC .....	94
6.19	CFB Plant Details .....	96
6.20	Cost of Production Estimate for: Power from Petcoke Gasification Process: Circulating Fluidized Bed Combustion .....	97
6.21	Cost of Production Estimate for: Power from Petcoke Gasification Process: Circulating Fluidized Bed Combustion .....	98
6.22	Cost of Production Estimate for: Power from Petcoke Gasification Process: Circulating Fluidized Bed Combustion .....	99
6.23	Petcoke to Chemicals Complex Details .....	102
6.24	Cost of Production Estimate for: Syngas from Petcoke Process: Gasification .....	103
6.25	Cost of Production Estimate for: Methanol from Syngas Process: Low Pressure Methanol Technology.....	104
6.26	Cost of Production Estimate for: Syngas from Petcoke Process: Gasification.....	105
6.27	Cost of Production Estimate for: Methanol from Syngas Process: Low Pressure Methanol Technology.....	106

6.28	Cost of Production Estimate for: Syngas from Petcoke Process: Gasification.....	107
6.29	Cost of Production Estimate for: Methanol from Syngas Process: Low Pressure Methanol Technology.....	108

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